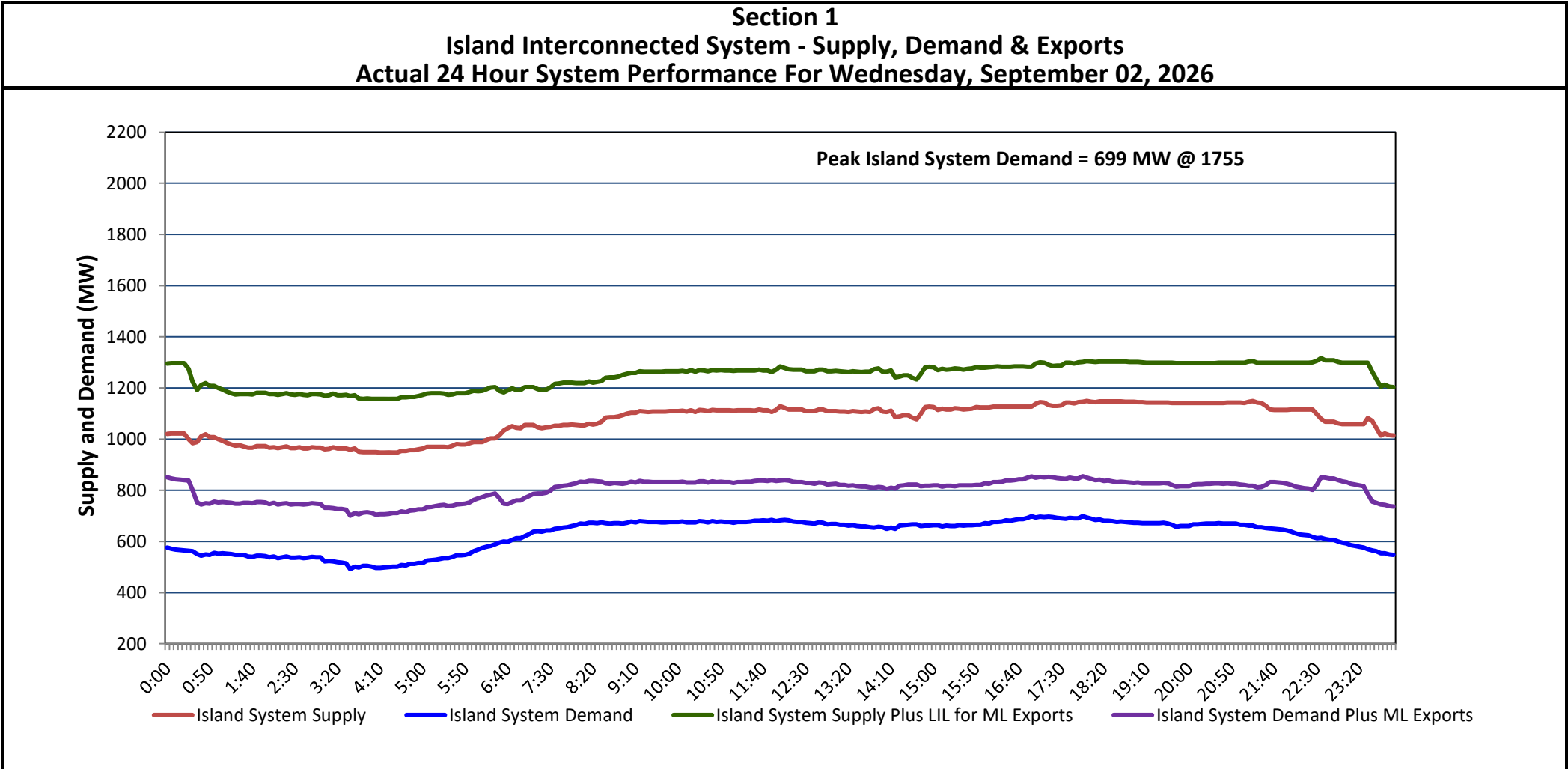


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, September 03, 2026



Island Supply Notes For September 02, 2026¹

A

As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).

B

As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

C

As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).

D

As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).

E

As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).

F

As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).

G

As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).

H

As of 1003 hours, August 09, 2026, Cat Arm Unit 1 unavailable due to planned outage (67 MW).

I

As of 1159 hours, August 20, 2026, Cat Arm Unit 2 unavailable due to planned outage 57 MW (67 MW).

J

As of 0709 hours, September 01, 2026, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

K

As of 0710 hours, September 01, 2026, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

L

At 1446 hours, September 02, 2026, Hardwoods Gas Turbine available at full capacity (50 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook				
Thu, Sep 03, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7,10} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,119 MW 685 MW 75 MW 195 MW 164 MW	Thursday, September 3, 2026	750	700
		Friday, September 4, 2026	725	675
		Saturday, September 5, 2026	735	685
		Sunday, September 6, 2026	735	685
		Monday, September 7, 2026	755	705
		Tuesday, September 8, 2026	750	700
7-Day Island Peak Demand Forecast:	765 MW	Wednesday, September 9, 2026	765	715

Island Supply Notes For September 03, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

Section 3			
Island Peak Demand and Exports Information			
Previous Day Actual Peak and Current Day Forecast Peak			
Wed, Sep 02, 2026	Island Peak Demand ¹¹	17:55	699 MW
	Exports at Peak		156 MW
	LIL Net Imports to Island		3,550 MWh
Thu, Sep 03, 2026	Forecast Island Peak Demand		750 MW
Notes: 11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			